

Base Oil Fundamentals

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Canterbury STLE Chapter
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Agenda

- Crude vs. refined oil
- The API Group system (and marketing terms)
- Refining technology for Group I/II/III
- Differences in basic properties (lubes, greases, MWF) and economics
- Group IV (PAO)
- Group V (other)

Functional Products Inc.

- Additive company specializing in polymer technology
- Based in Ohio, USA since 1985
- Focused on customer driven solutions
- ISO 9001 with Design
- Expansion completed 2020
- Lubes, greases, and starting to focus on MWF



2020

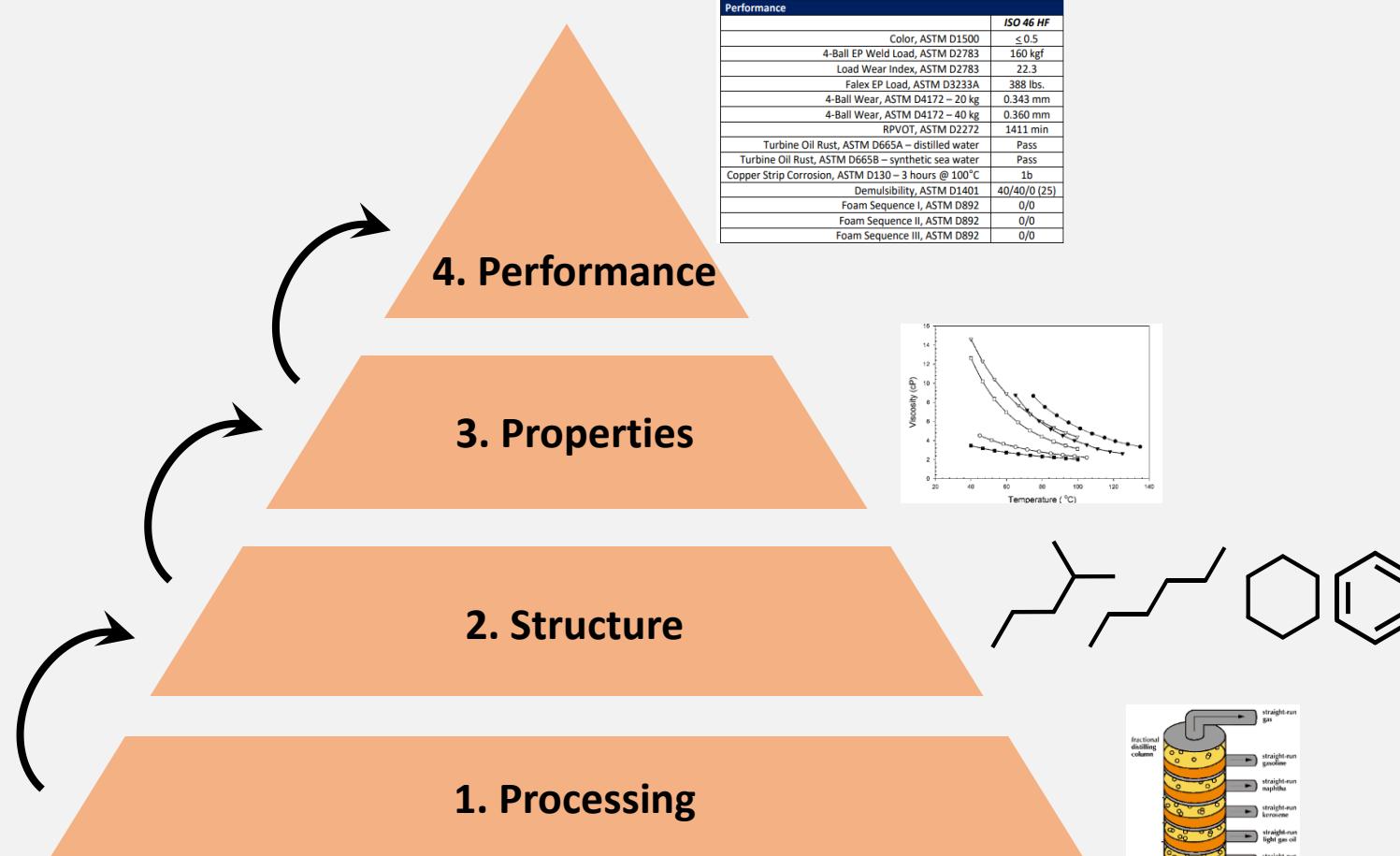


x2

2021

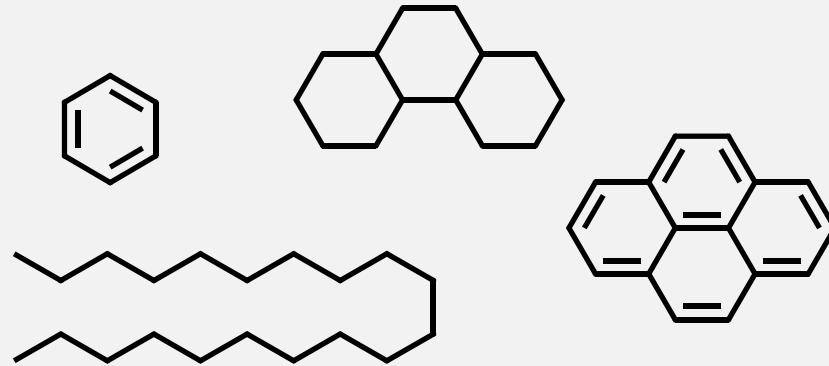


Material Science



API Groups

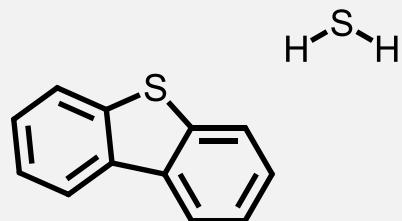
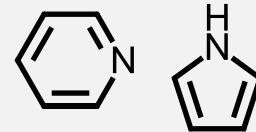
Crude Oil



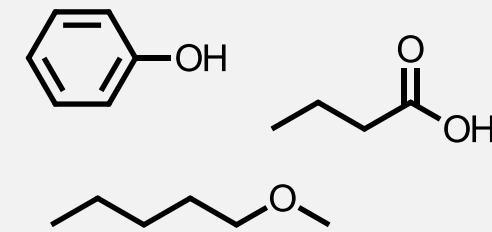
Hydrocarbons (80%+)

- 15-60% alkanes
- 30-60% naphthenes
- 3-30% aromatics
- 3-10% asphaltenes (C/H/N/O/S)

Nitrogen (0.1-2%)



Sulfur (0.5-6%)

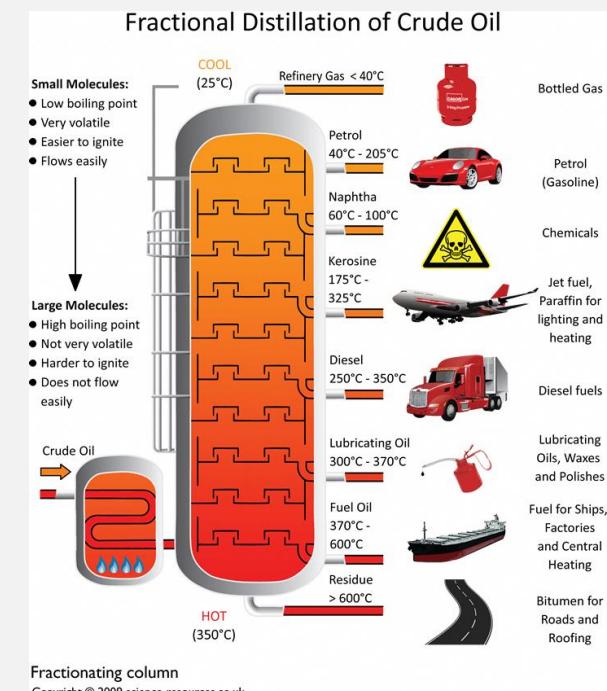


Oxygen (0.1-6%)

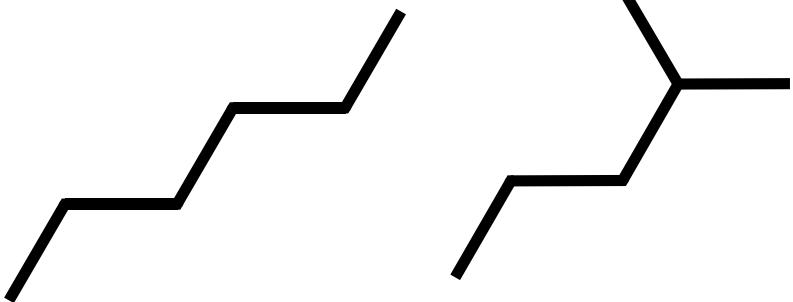
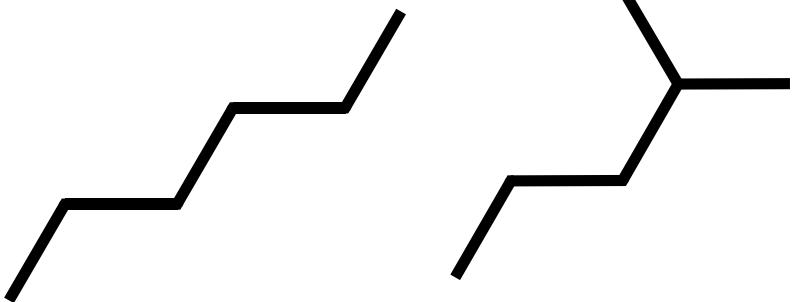
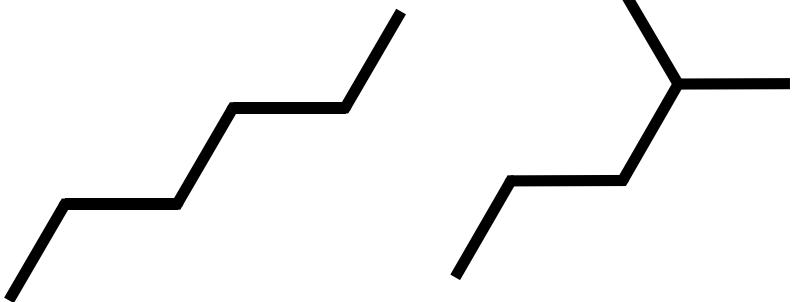
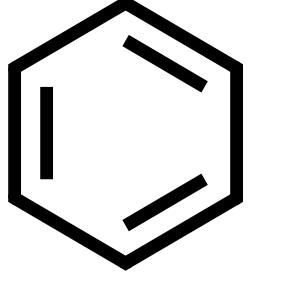
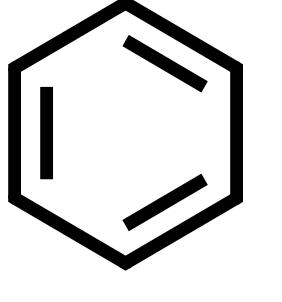
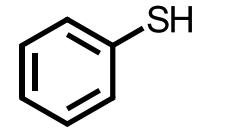
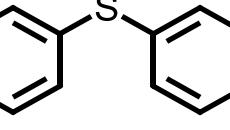
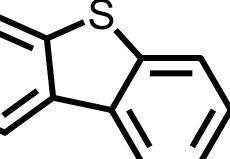


Refining

- Remove poisonous/caustic/corrosive elements (S/N/O)
- Break apart polycyclic aromatics
- Improve stability
 - Thermal stability
 - Oxidation / shelf life
 - Cold flow
- Deliver the right volatility or viscosity for fuels, lubes, etc.



Components of Refined Oil

Saturates			Unsaturates / Aromatics		
Alkanes (Wax)	Isoalkanes	Naphthenics	Aromatics	Polycyclic Aromatics	Sulfur Compounds
					  
<ul style="list-style-type: none"> • Crystallize as solids • Limit low temperature 	<ul style="list-style-type: none"> • Ideal 		<ul style="list-style-type: none"> • Load carrying • Color 	<ul style="list-style-type: none"> • EHS if >3wt% • Color 	<ul style="list-style-type: none"> • Tribo-active sulfur (EP, corrosion) • Odor, color

API Group System

- Originally intended to spec-out **engine oils** and determine read across for interchangeability of base oil suppliers
 - When switching or upgrading base oil, this saves blenders \$\$\$\$ in having to retest for the big engine tests (Sequence I/II/III/etc.)
- Generally useful for the rest of us to set some basic expectations for the properties and quality of base oil from different plants / brands

Groups

- API Group system originally devised for engine oil quality and performance

	Viscosity Index	% Saturates	% Sulfur	Technology
Group I	80 - 120	< 90%	> 0.03%	Solvent extracted refined petroleum
Group II	80 - 120	≥ 90%	≤ 0.03%	Hydrocracked refined petroleum
Group III	≥ 120	≥ 90%	≤ 0.03%	Hydroisomerized refined petroleum; better crudes
Group IV	n/a	n/a	n/a	Polyalphaolefns (polymerization)
Group V	n/a	n/a	n/a	Everything else – naphthenic, synthetic, veg

** = not official; "+" is marketing

“Plus”

- Qualitative improvements to VI, volatility, and sulfur but still in the API Group officially

	Viscosity Index	% Saturates	% Sulfur	Technology
Group I	80 - 120	< 90%	> 0.03%	Solvent extracted
Group I+ **	100+			
Group II	80 – 120	≥ 90%	≤ 0.03%	Hydrocracking
Group II+ **	110+			
Group III	≥ 120	≥ 90%	≤ 0.03%	Hydroisomerization
Group III+ **	130+			
Group IV	n/a	n/a	n/a	Olefin polymerization
Group V	n/a	n/a	n/a	Everything else – naphthenic, synthetic, veg
** = not official; “+” is marketing				

“Synthetic”

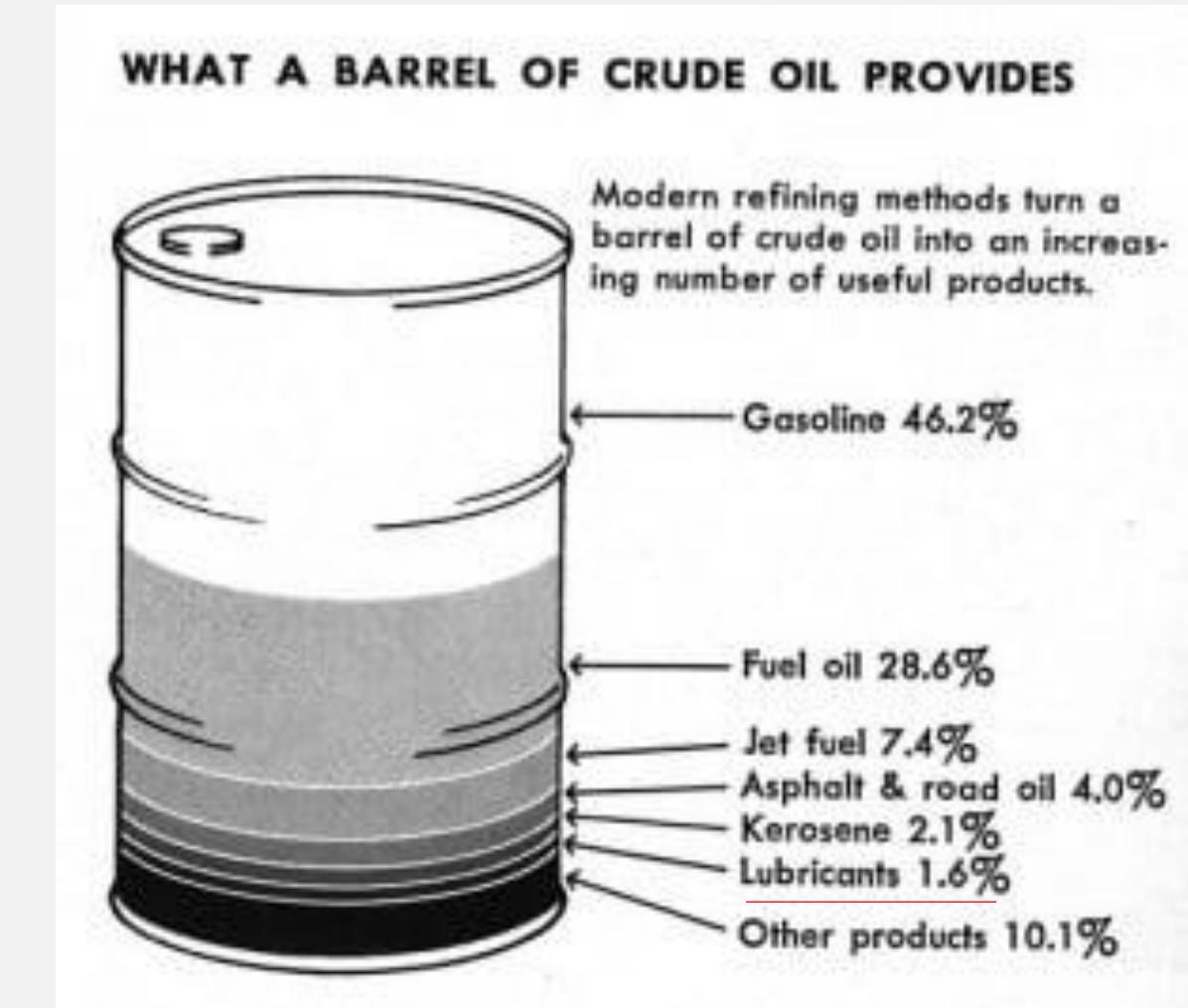
- US marketing term
- Group III can be marketed as “synthetic” for API licensed engine oil
 - Not synthetic in origin but giving synthetic-like performance (vs. PAO)
 - Mobil Oil vs. Castrol in 1999
- *Great conversation starter at networking receptions!*



Oil Processing

Lubricants and Petroleum

- Globally, we use a lot of petroleum
- 47M gallons/day of Group I/II/III
 - Only ~1% of the barrel
- ~50% of lube oil for engine oil
- 655K gallons/day of PAO



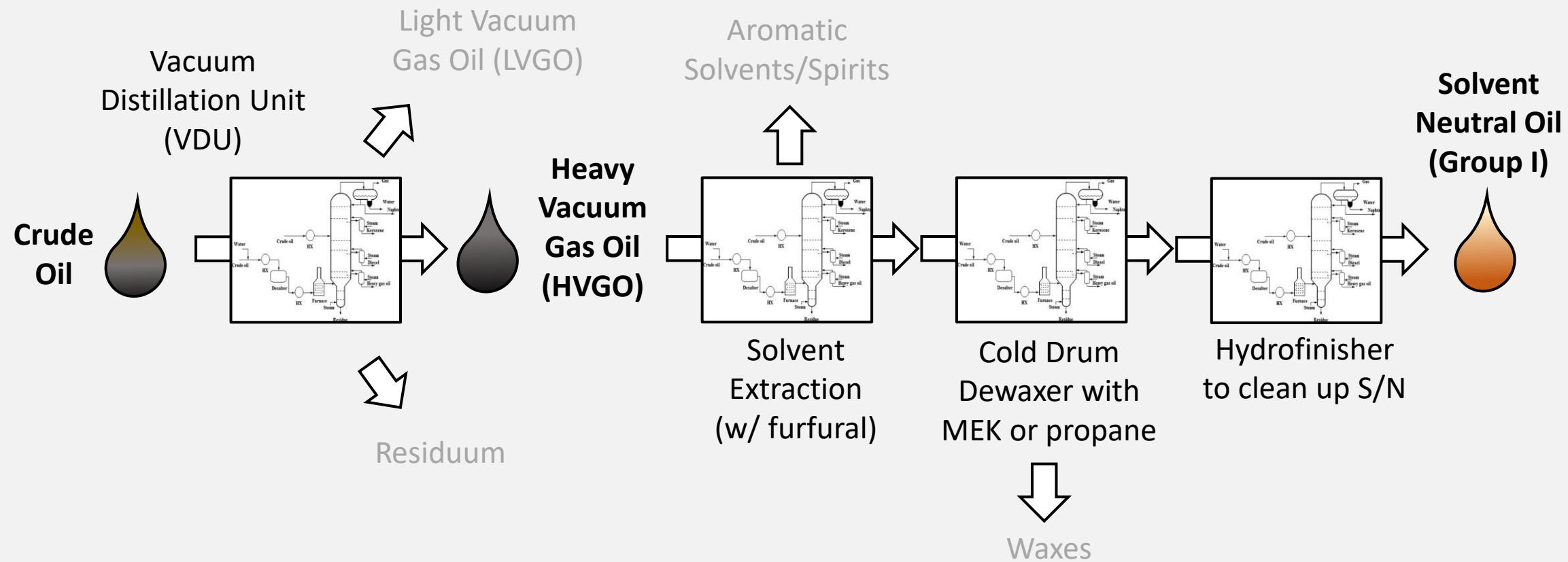
Refinery Processes (1/2)

- Distill
 - Separate different molecular weight fractions of oil by their volatility
- Extract impurities
 - Remove high polarity aromatics and S/N/O compounds with solvent
- Hydrogenate
 - Convert double bonds (unsaturation) to single bonds (saturates)

Refinery Processes (2/2)

- Hydrofinish / hydrotreat / desulfurize
 - Co/Ni/Mo catalyst reduces sulfides and amines to HS_2 / NH_3
 - Reduces residual color and odor
- Crack
 - Breaking hydrocarbon rings (naphthenes) into isoalkanes
- Isomerize
 - Rearranging linear alkanes (wax) into isoalkanes inside zeolite catalysts

Refining Group I



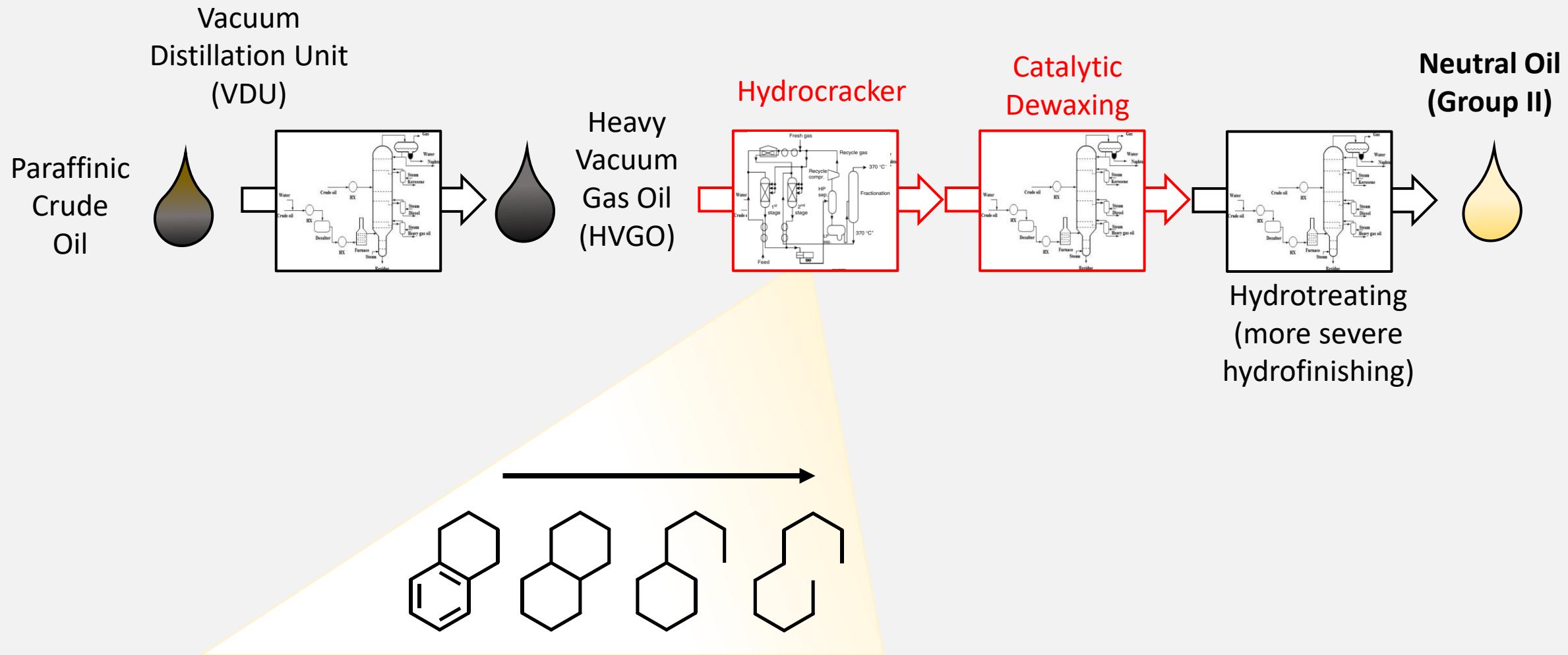
Variable time, temperature, pressure, and catalysts will output different quality levels at varying cost

<https://www.mckinseyenergyinsights.com/resources/refinery-reference-desk/>

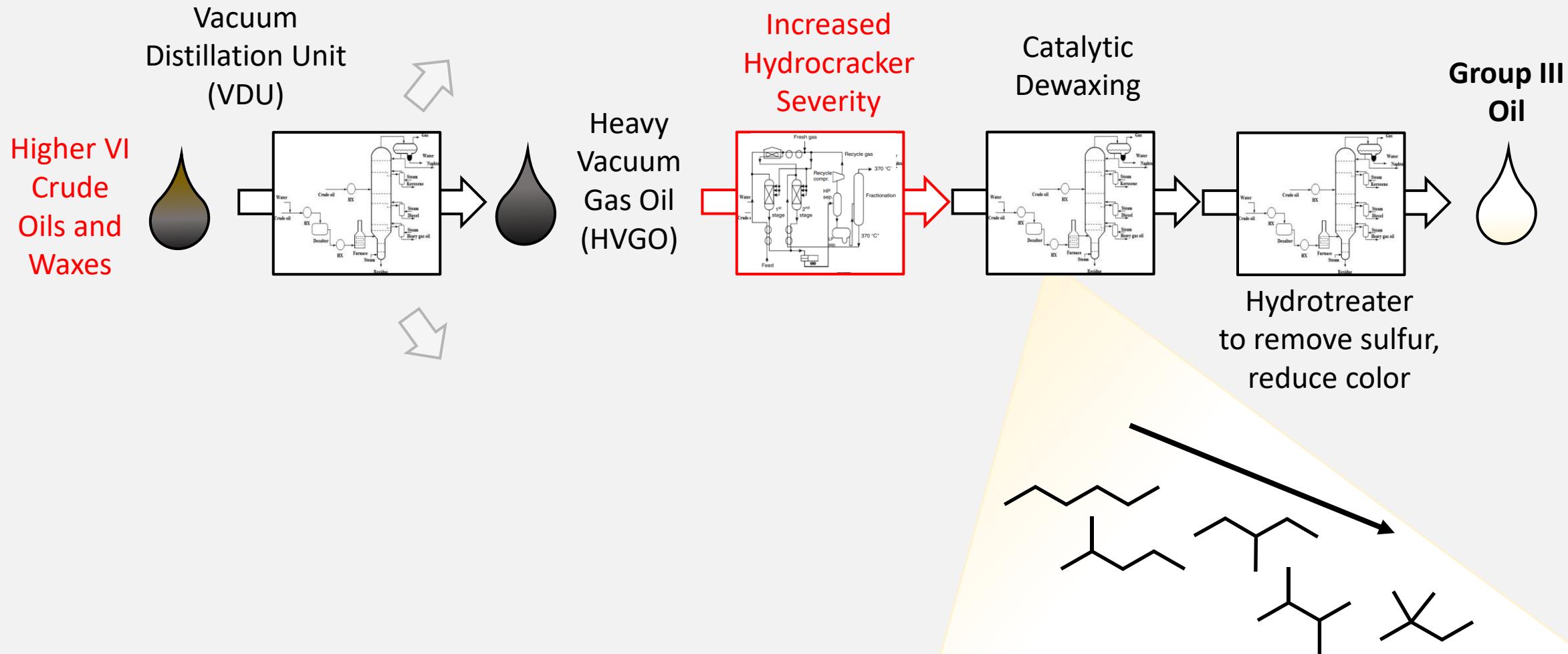
<https://www.e-education.psu.edu/fsc432/>

[Plant and Process Unit – The Project Definition](#)

Refining Group II



Refining Group III



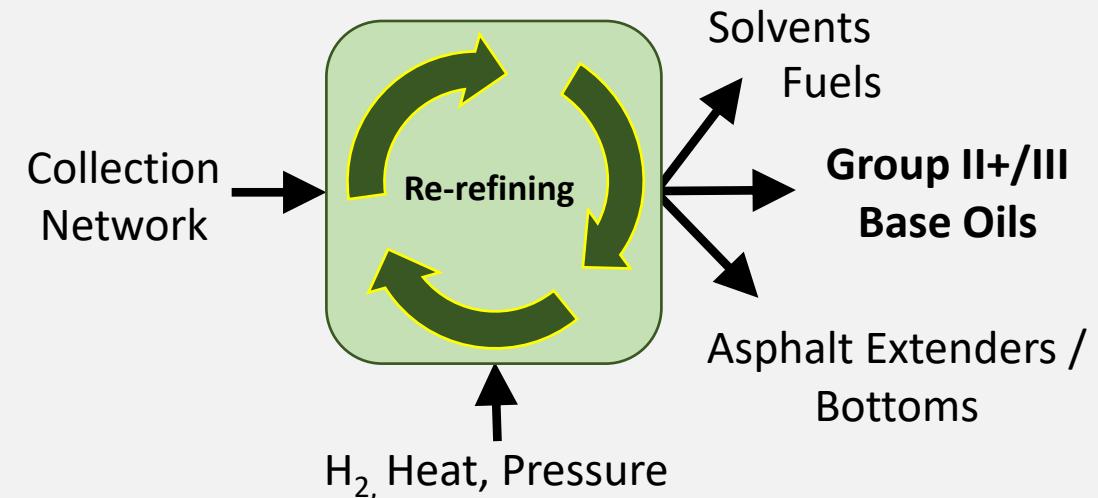
Naphthenic Oils (Group V)

- Group I-III are paraffinic oils derived from paraffinic crude oils
- Naphthenic oils are high in aromatics and derived from naphthenic crude
 - Metalworking
 - Greases
 - Process oils (heat transfer)
 - Transformer oils
- Lower cost, low viscosity index



Re-Refined Base Oils (RRBO)

- Group II process, reclaimed oil as crude
- Circular economy
 - Currently fed by engine oil
 - In future, EV coolants (if PAO)
- Has come a long way over the years – now have Group II+ and III options
 - Safety Kleen, Heritage Crystal Clear, Vertex, Avista, Puraglobe, etc.



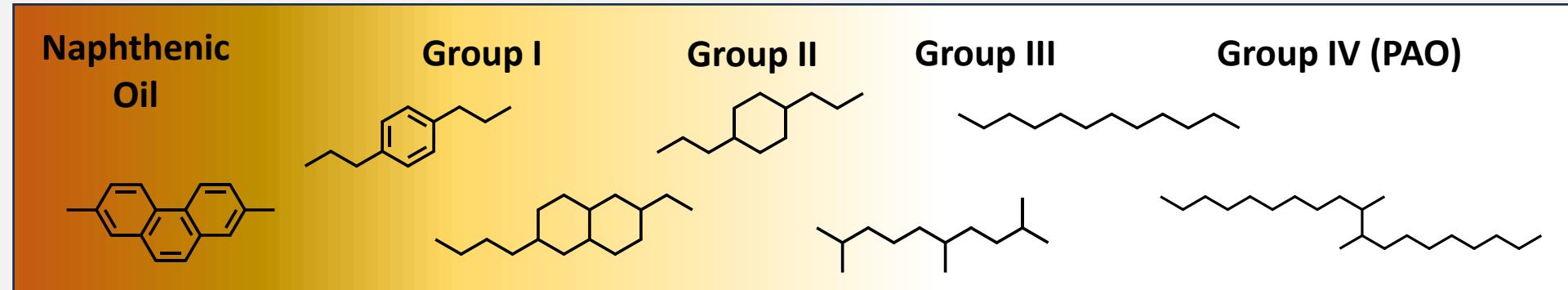
Working With Petroleum Oils

Key Things to Consider

- Composition vs. level of refining
- Price
- Basic datasheet information
 - Viscosity, Viscosity Index
 - Color
 - Impurities (Aromatics + Sulfur)
 - Volatility (Flash Point + NOACK)

TEST DESCRIPTION	TEST METHOD	SPECIFICATIONS	
		MIN	MAX
Physical Properties			
Viscosity, SUS at 100°F (37.8°C)	ASTM D2161	300	330
Viscosity, SUS at 210°F (98.9°C)	ASTM D2161		
Viscosity, cSt at 40°C (104°F)	ASTM D445	58.1	63.8
Viscosity, cSt at 100°C (212°F)	ASTM D445		
API Gravity, 60°F (15.6°C)	ASTM D1250		
Specific Gravity, 60°F (15.6°C)	ASTM D4052		
Viscosity Index	ASTM D2270	95	
Viscosity-Gravity Constant	ASTM D2501		
Density, lbs/gal at 60°F	ASTM D1250		
Density at 15.6°C, g/cm³	ASTM D1250		
Molecular Weight	ASTM D2502		
Flash Point, COC, °F (°C)	ASTM D92	450 (232)	
Flash Point, PMCC, °F (°C)	ASTM D93		
Color, ASTM	ASTM D6045	2.0	
Pour Point, °F (°C)	ASTM D5949		10 (-12)
Cloud Point, °F (°C)	ASTM D5773		
Noack Volatility, wt%	ASTM D5800		
Water Content	ASTM D7546M	PASS	
Appearance	ASTM D4176M	PASS	
Chemical Properties			
Acid Number, mg KOH/g	ASTM D664		
Aniline Point, °F (°C)	ASTM D611	235 (113)	255 (124)
Sulfur, ppm	ASTM D7220		
Health and Safety Properties			
Polycyclic Aromatic Compounds, wt%	IP 346	3	
Modified Ames Assay, MI	ASTM E1687	1	
FDA Regulation	21 CFR 178.3620 (C)	PASS	

Typical Distribution



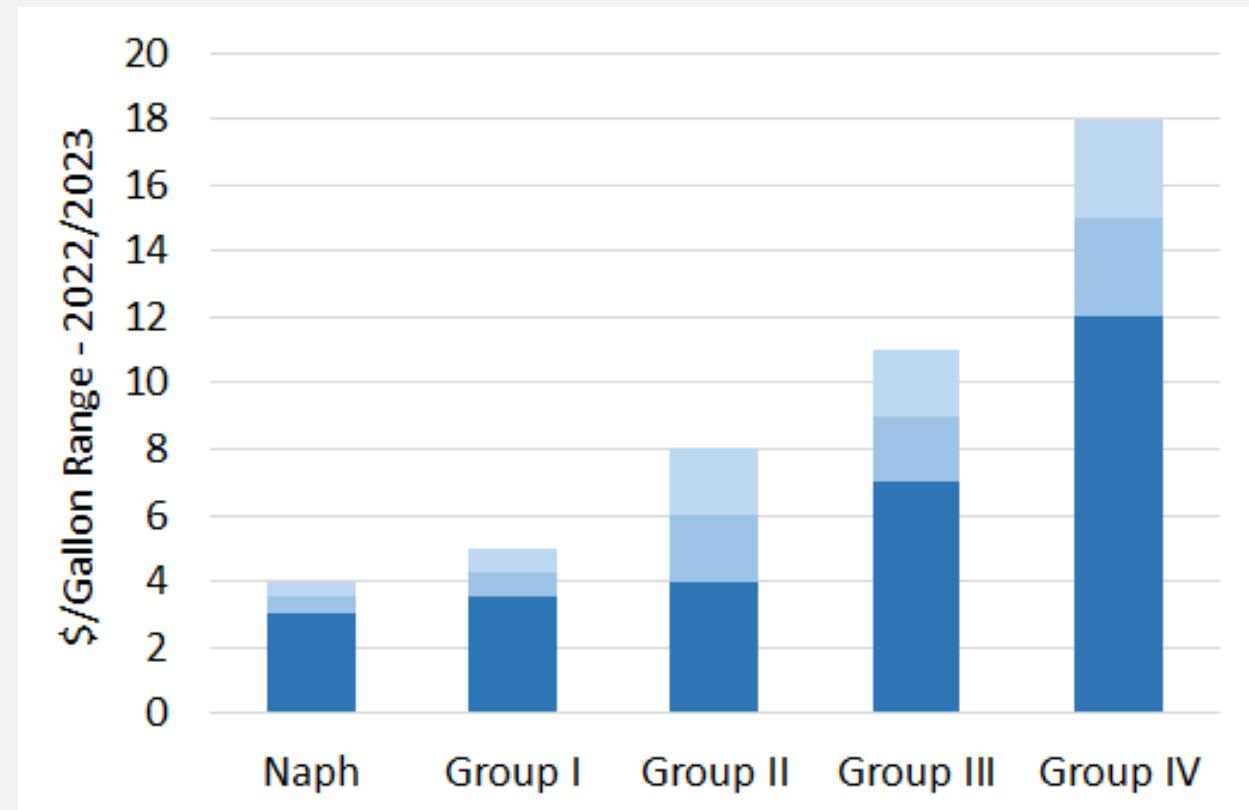
	% Alkane Carbon	% Naphthenic Carbon	% Aromatic Carbon
Naphthenic Oil	50	40	10
Group I	60	35	5
Group II	65	34	1
Group III	80	20	0
PAO	100	0	0

Relative Properties of Hydrocarbons

Molecule	Structure	VI	Pour Point	Oxidation	Solubility	Toxicity
N-Paraffin		5	1	5	1	5
Isoparaffin		4	3	5	3	5
Single-Ring Naphthenic		3	3	3	3	5
Multiring Naphthenic		2	5	3	5	5
Alkylbenzene		3	5	3	5	3
Polycyclic Aromatic		2	2	1	3	1
Polyalphaolefin		5	5	5	2	5

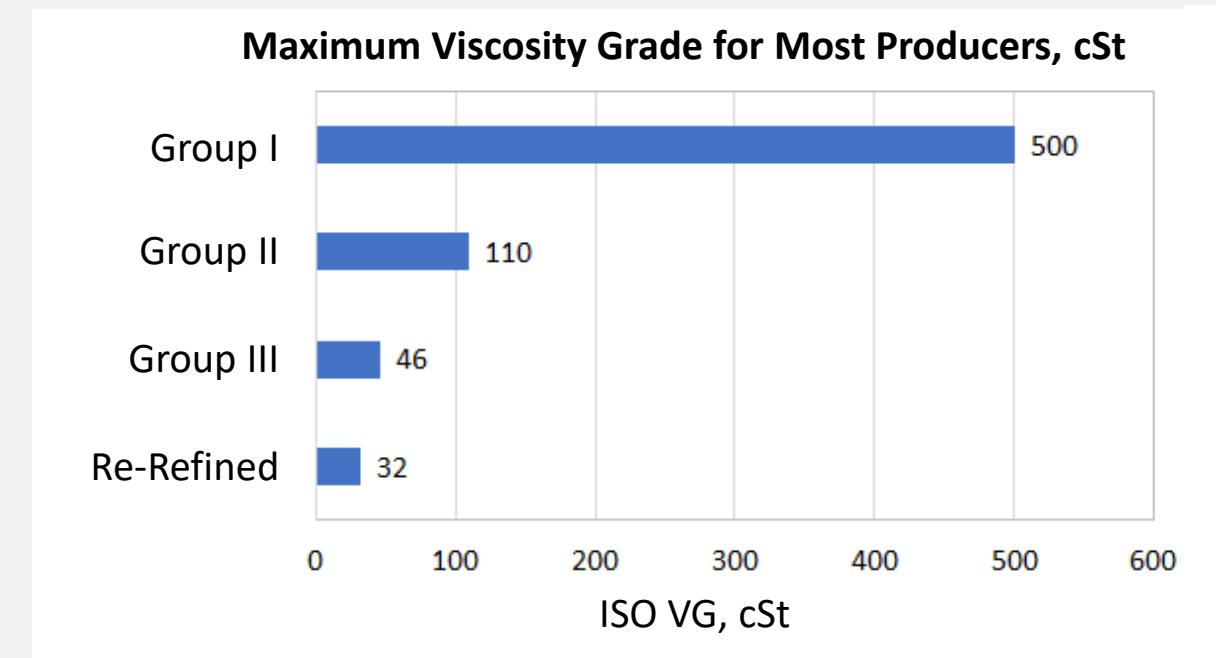
Price

- Ultimately depends on:
 - Crude Oil
 - Supply
 - Packaging
 - Railcar
 - Tanker
 - Totes
 - Logistics, who's local?



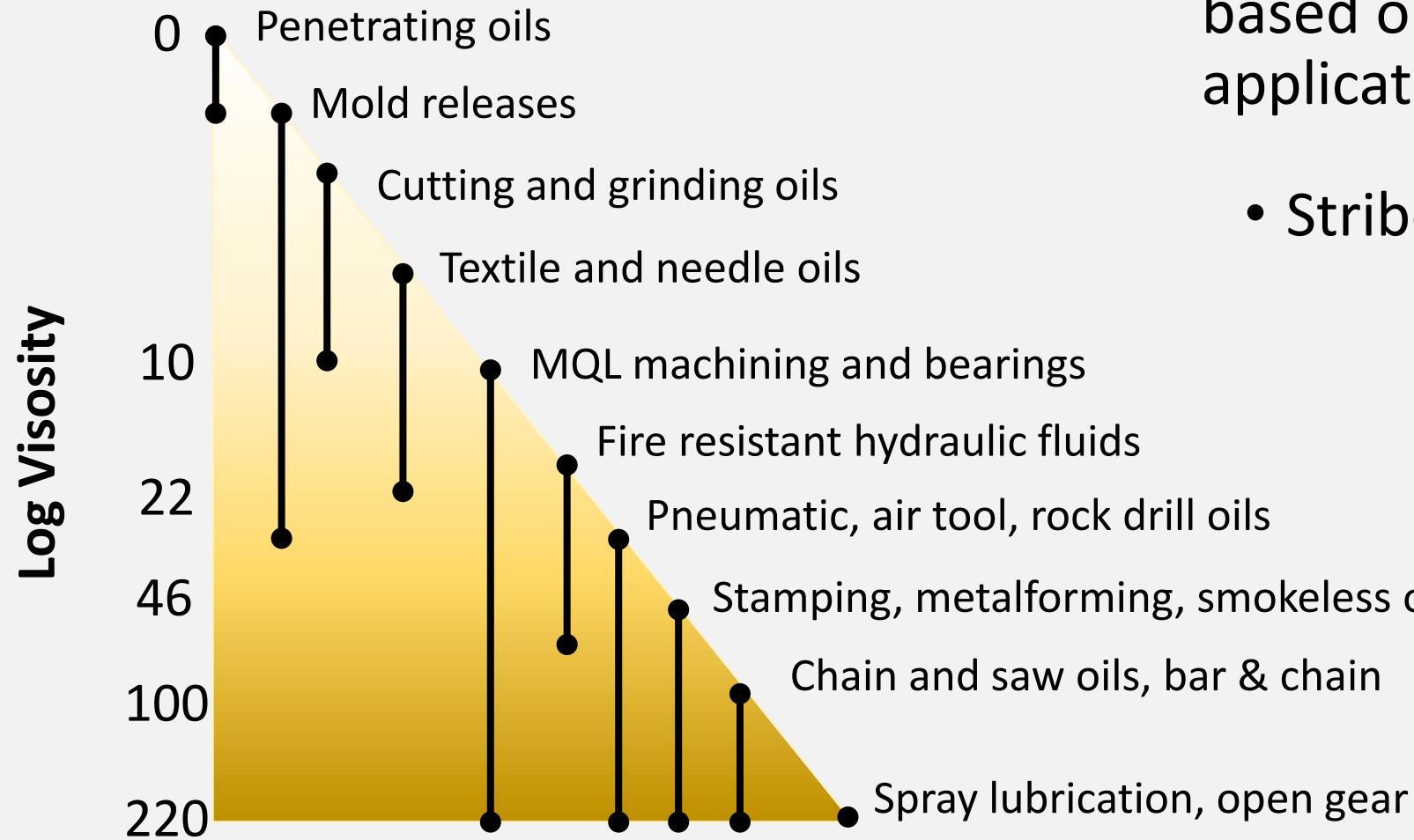
Viscosity by Group

- More severe refining = lower molecular weights = lower viscosity range



- Different refineries will only put out specific viscosity cuts depending on their priorities and market conditions (fuel vs. lubes vs. solvents)

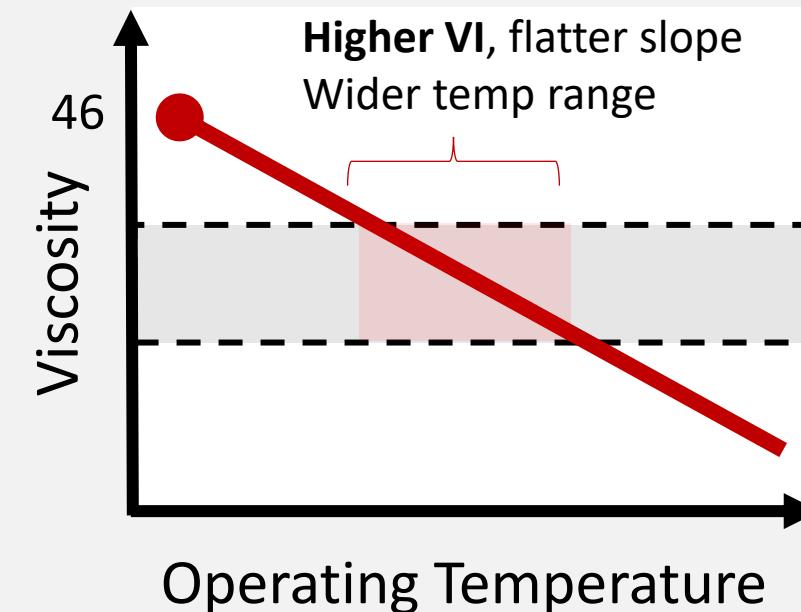
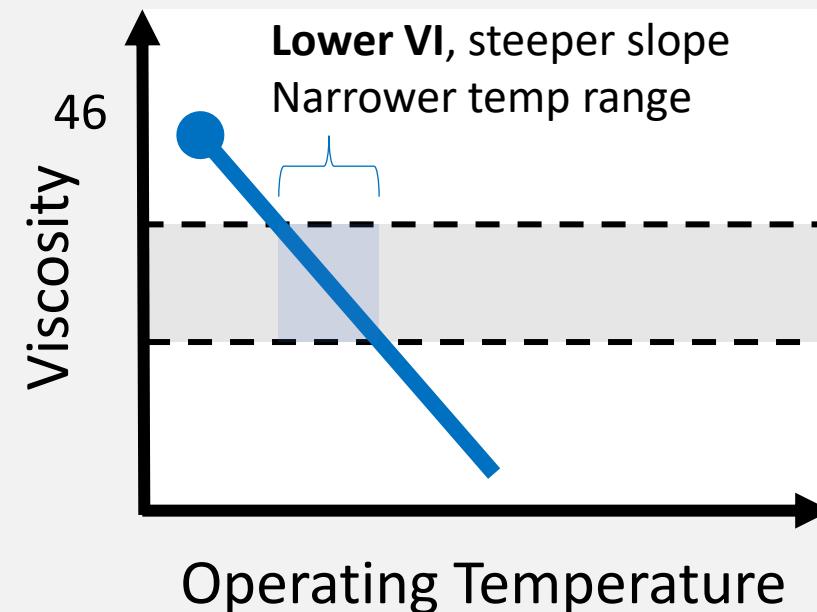
Viscosity by Application



- Viscosity should be optimized based on load and speed of application
- Stribeck Curve

Viscosity Index

- Lubricating a piece of equipment with speed S and load L
 - Viscosity, V, at operating temp is specified to optimize lubrication regime (Stribeck)
 - Higher VI, flatter temp-visc curve, wider 'operating window'

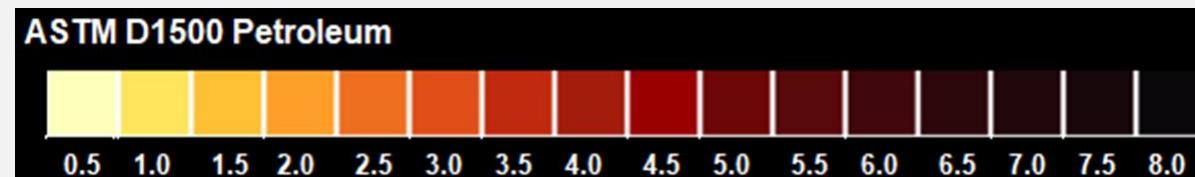


Color and Stability

- Aromatics, sulfur, color as reported by major base oil suppliers

	% Aromatics	% Sulfur	Color (D1500)
Group I	20.0%	0.10 – 0.20%	2 – 3
Group I+	10.0%	0.02 – 0.05%	1 – 2
Group II	5.0%	0.010%	0.5 – 1
Group II+	0.5%	0.003%	0.0
Group III	0.1%	0.001%	0.0
Group III+	0.0%	0.001%	0.0

0.0 color, aka
“water white”



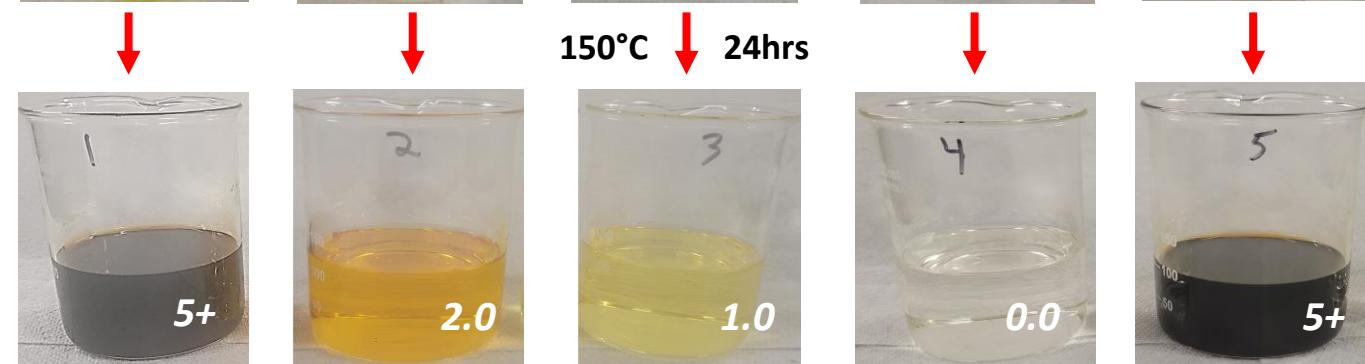
Oil in Oven Demo

- ISO 32
 - 0.05% phenolic AO
 - 0.05% aminic AO
- 24 hrs @ 150C
- 6 hrs @ 200C
- Every 10C above 80C
= 2x the rate of aging

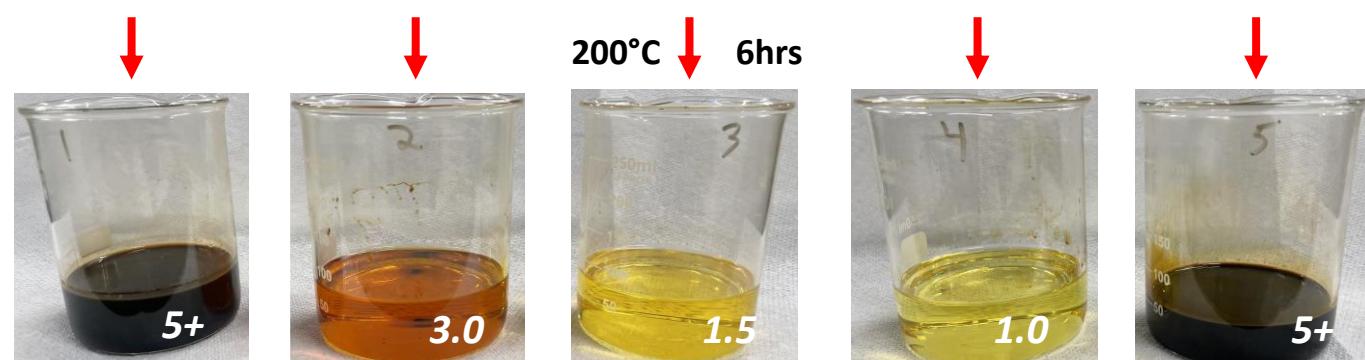
Visc Change
vs. t0

Visc Change
vs. t0

Group I Group II Group III Group IV Naphthenic



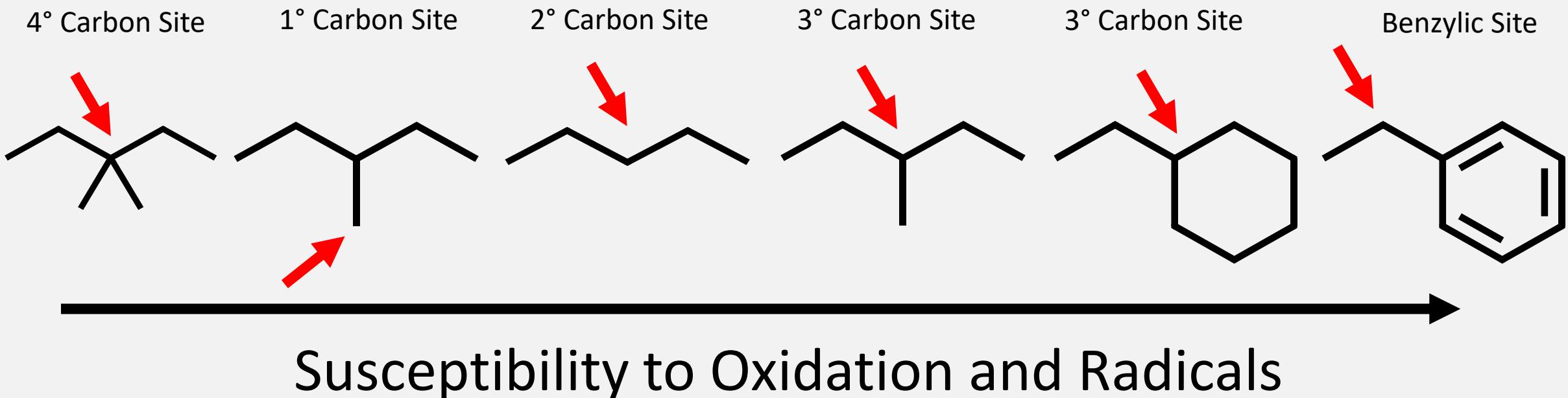
+3.3% +4.1% +2.8% +0.3% +44.5%



+9.2% +10.3% +7.8% +4.3% +121.6%

Oxidation Rates of Hydrocarbon Sites

- Organic chemistry – different carbon sites react with oxygen differently
 - Alkanes > Naphthenes > Aromatics

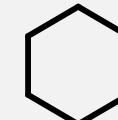
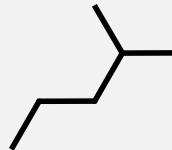
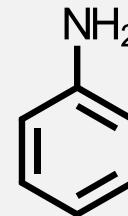


Other Things to Consider

- Sometimes naphthenic or aromatic carbon is good – we still use Group I
 - Solvency and Emulsibility (Aniline Point)
 - Compressibility (i.e. Load Carrying Capability)
 - Waxes

Base Oil Solvency

- Aniline Point
 - Useful measure of solvency for the fuels/lubricants industry
 - Temperature at which the oil mixes with aniline (a polar agent)

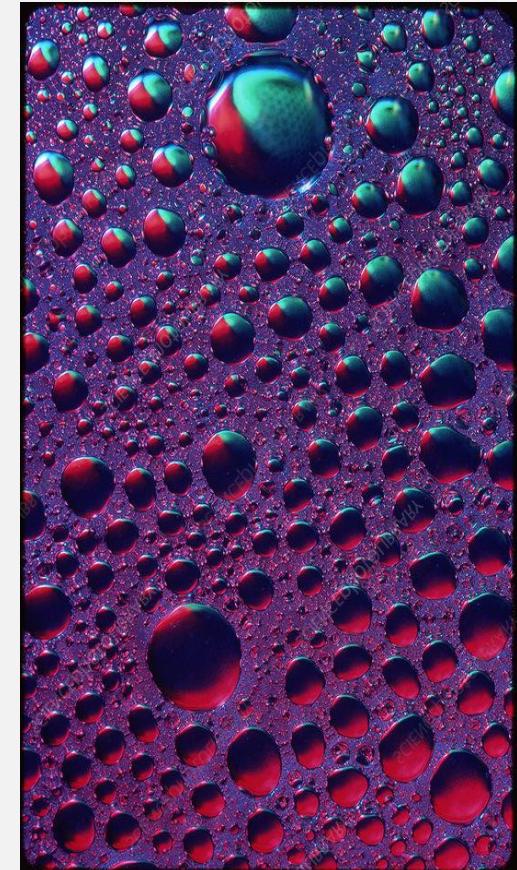


	Aniline Point, °C	% Alkane Carbon	% Naphthenic Carbon	% Aromatic Carbon
Naphthenic Oil	70 - 90	50	40	10
Group I	90 - 110	60	35	5
Group II	110 - 120	65	34	1
Group III	120 - 130	80	20	0
PAO	130 - 140	100	0	0

Solvency
Issues

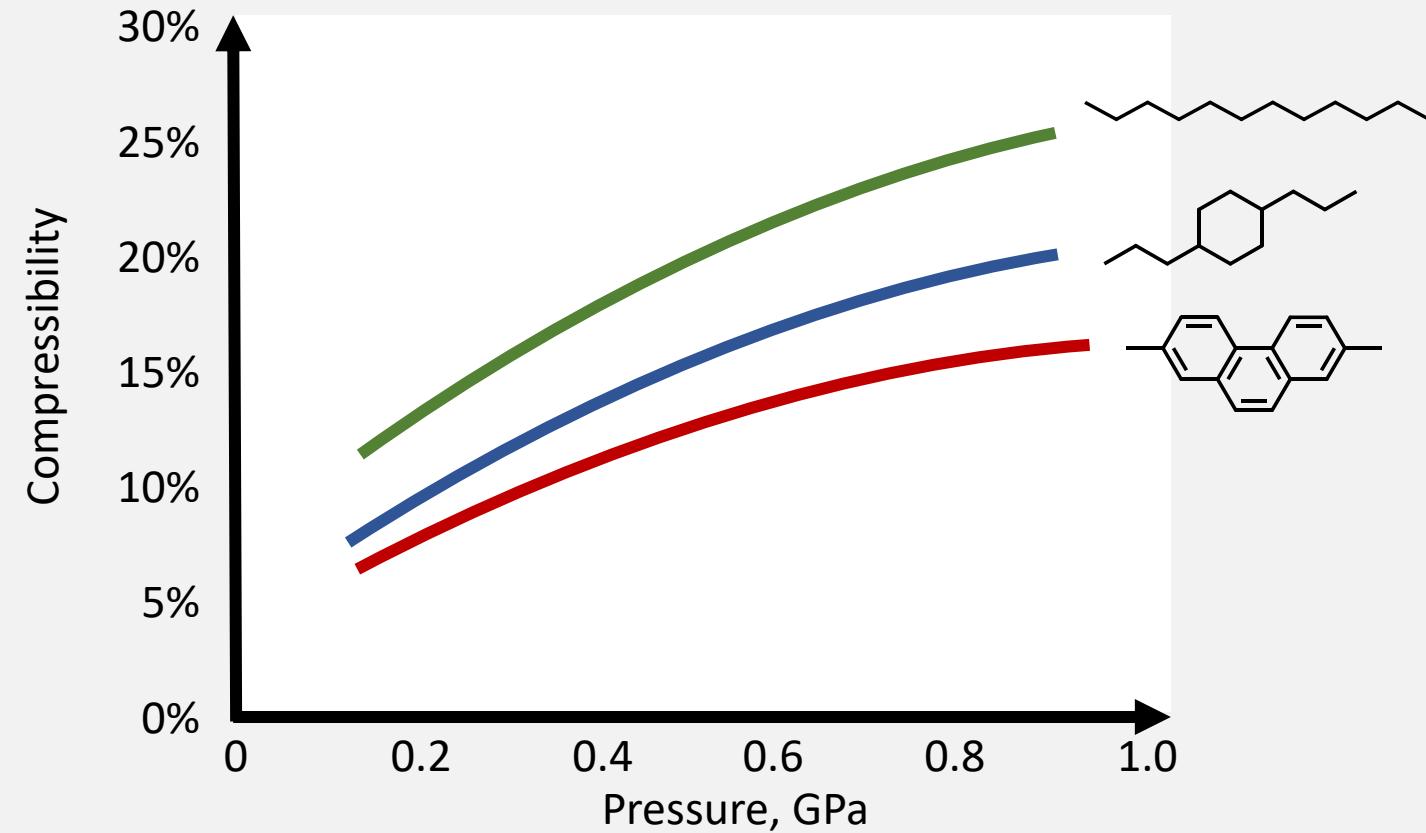
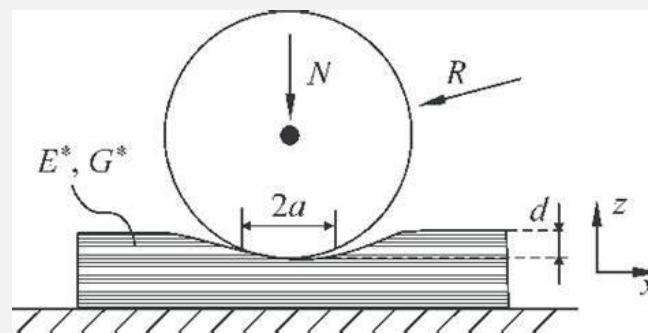
Emulsibility / Demulsibility

- ASTM D1401 – water separation test
- Higher aniline point -> greater tendency to emulsify (MWF)
- Lower aniline point -> better for demulsifying (lubricants)
- Use emulsifier or demulsifier additive for best results
 - Ethoxylates
 - Fatty alcohols



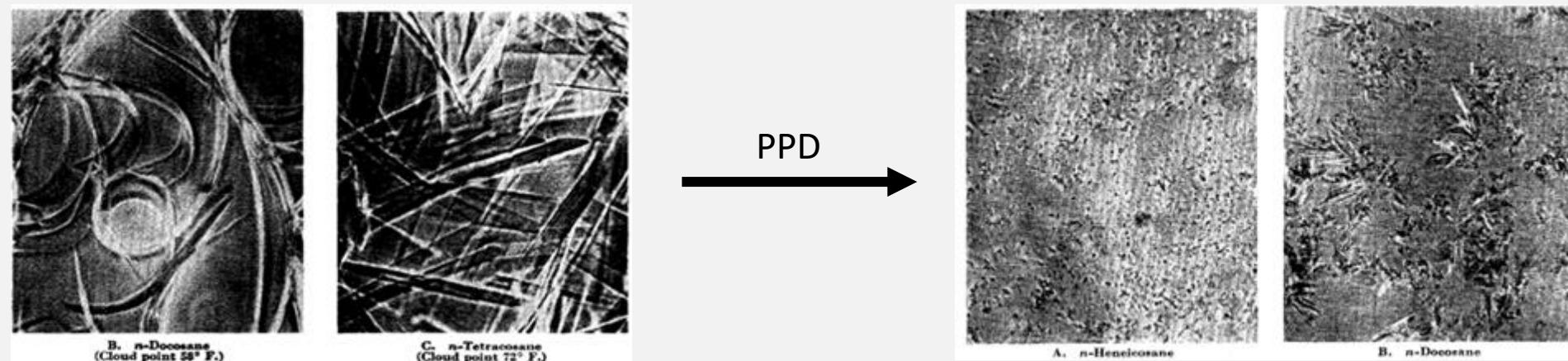
Compressibility

- Ring-like structures carry load and compress less than long paraffins
- Tribo-contacts up to 2 GPa pressure



Wax and Pour Point Depressants

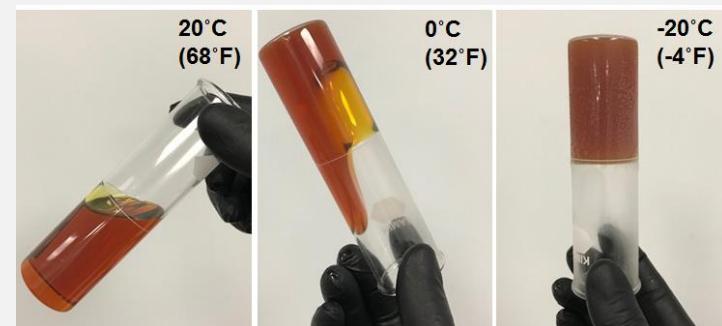
- Paraffinic oils contain residual waxes from the refining process
- Wax can crystallize out at low T and temporarily gel the oil (“pour point”)
- Pour point depressants (PPD) counteract the gelation of waxes



Cold Flow Improvement

- Typical PP of petroleum oils from -12 to -18°C
 - PPD can lower pour point to -30 to -51°C
- Also: CCS, TP-1 MRV, Brookfield
- Different PPDs for different types of oil
- Wax-free PAOs have inherent PP of -40 to -80°C

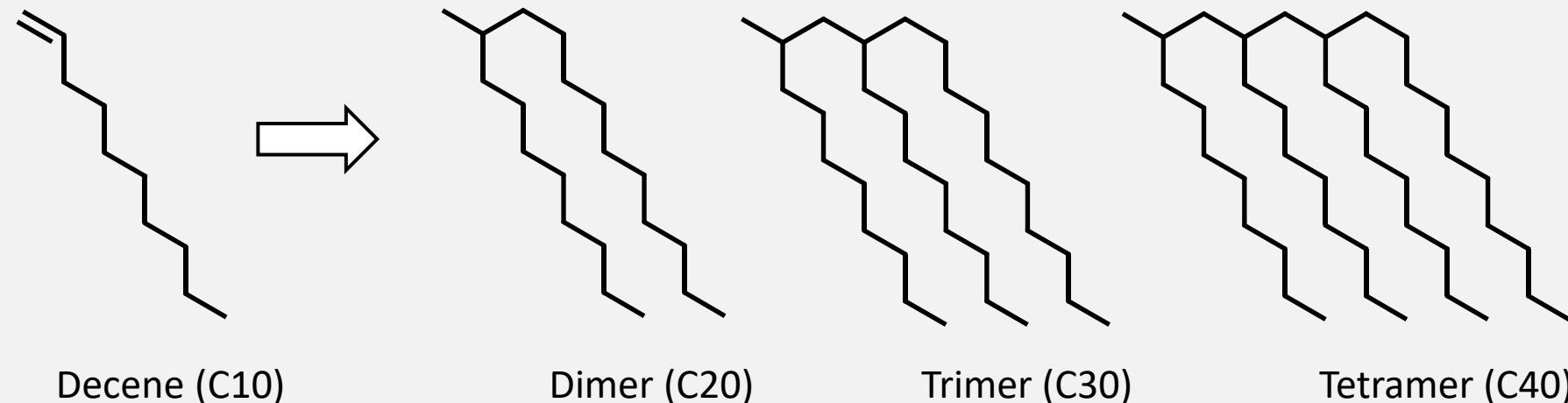
wt% PPD	ISO 32	ISO 150
0.0%	-18°C	-18°C
0.05%	-33°C	--
0.1%	-39°C	-21°C
0.2%	-42°C	-24°C
0.3%	-48°C	-30°C
0.5%	--	-33°C



GROUP IV - Polyalphaolefins

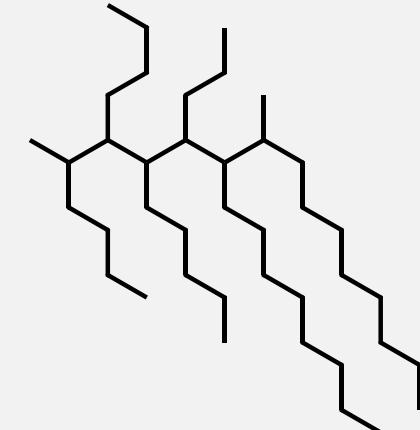
Polyalphaolefins (PAO)

- Polymerization of alpha-olefins (octene, decene, dodecene, etc.)
 - Synthetic crude then distilled to obtain cuts of different viscosity
- No waxes or naphthenes; produces narrow cuts

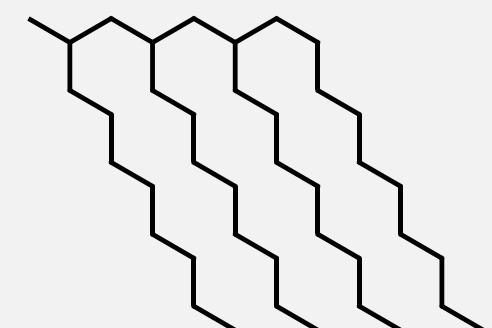


What is “mPAO”?

- PAO – synthetic ‘crude’ from radical polymerization of olefins; distilled off
 - Isomerization occurs, **many random branches**



- mPAO –synthesized using selective metallocene catalysts (molecular factory)
 - Closer to the ideal **‘comb-like’** structure
 - Greater uniformity and control



PAO Advantages

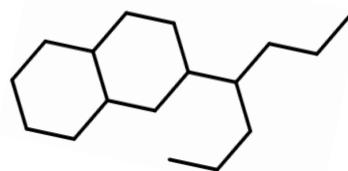
- Exceedingly low pour points due to no wax
- No rings or aromatics
 - Excellent thermal/oxidation stability
 - High resistance to emulsifying in wet applications
- NSF H1 for incidental food contact lubricants
- Improved or application-specific versions available
 - Dodecene PAO for higher temperature, lower volatility



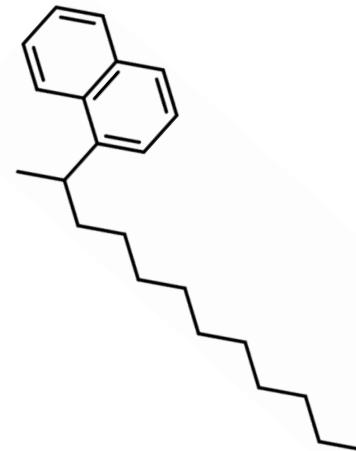
GROUP V – Everything Else

Group V - Everything Else

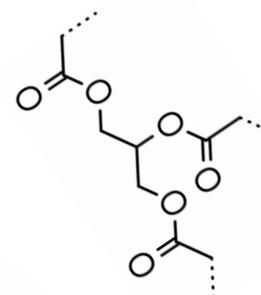
White Oil



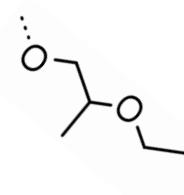
Alkylated Naphthalene



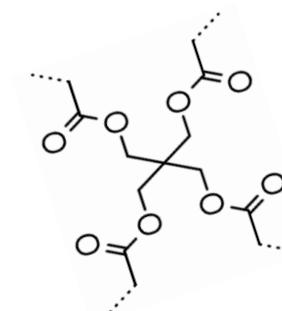
Vegetable/
Natural Oil



PAG



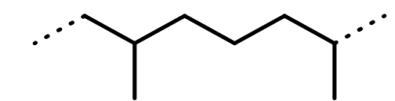
Synthetic
Esters



Polybutenes
(PIB / PB)



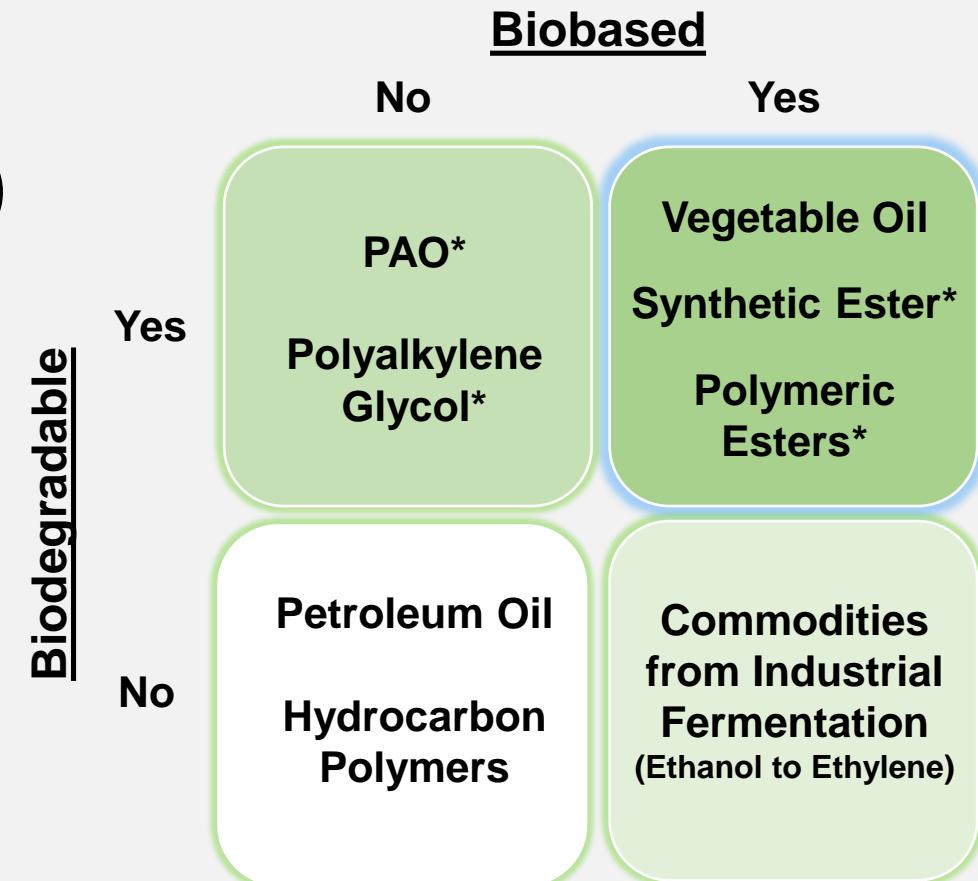
Ethylene
Propylene
Oligomer (EPO)



And more...

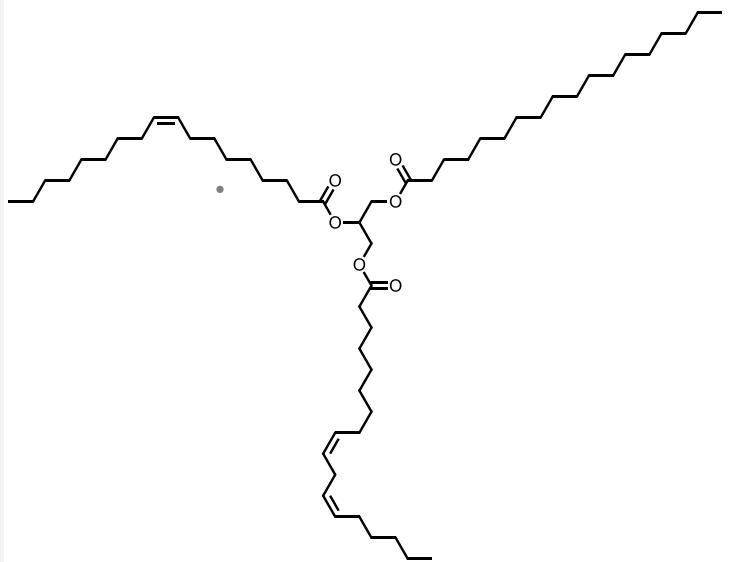
Biobased/Biodegradable Base Oils

- Tend to have high solvency, great lubricity
- Additives might not work correctly (AW/EP)
- Vegetable oil = lowest cost
 - Issues with oxidation

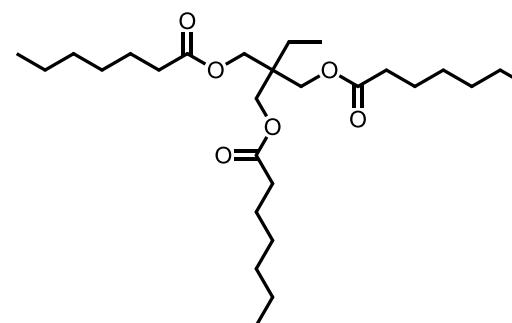


Environmentally Acceptable Base Oil Types

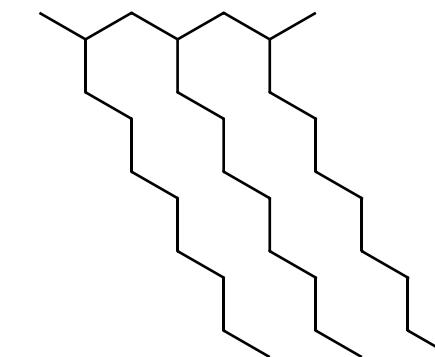
TG - Triglyceride



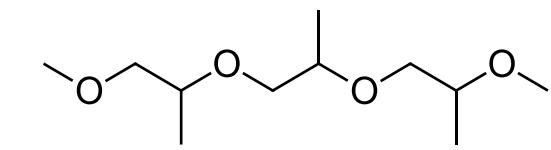
ES – Synthetic Ester



PR – PAO & Related



PG – Polyalkylene glycol



Base Stock	Biobased	Biodegradable
Triglyceride	Yes	Yes
Synthetic Ester	Maybe	Maybe
PAO & Related	Maybe	Maybe
PAG	No	Maybe



Conclusions

Summary

- A lot of work goes into producing massive quantities of high quality base oil
- Processing -> Structure -> Properties -> Performance
- Group I/II/III paraffinic oils present various benefits at increasing costs
 - The value is in performance relative to cost
 - Buy what you need, don't pay for what isn't used
- Synthetics like Group IV and V oils offer very unique properties due to high control over the raw materials